

Day Ahead Electricity Market-Greek Bidding Zone

Week 4

17/01/2022

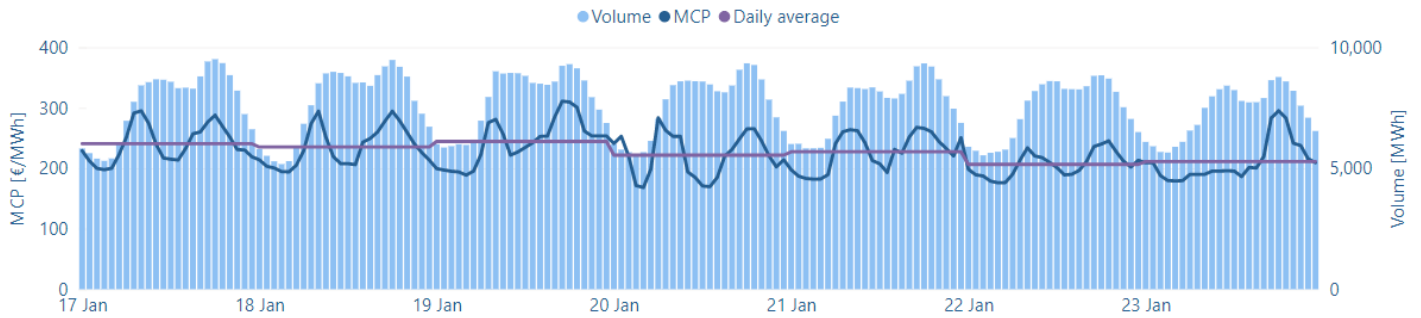
23/01/2022

MCP
226.66 €/MWh

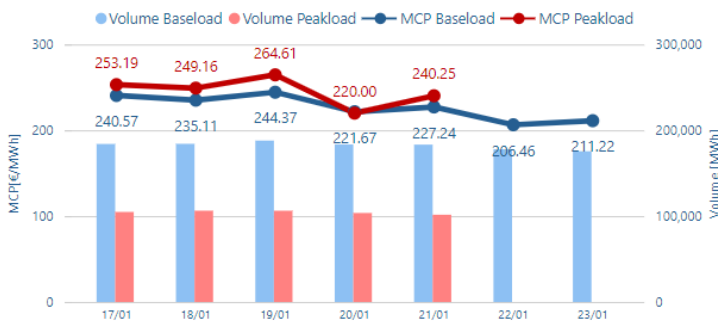
Volume
1,277 GWh

Value
293.8 M€

Hourly MCP & Volume



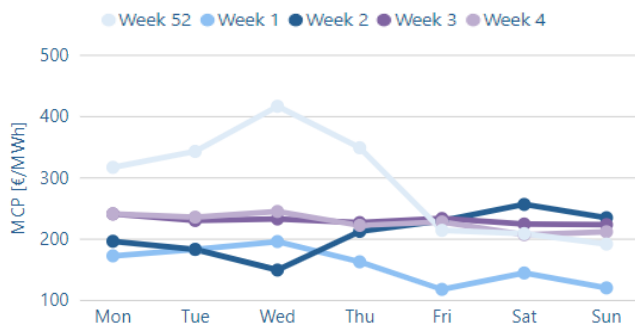
Daily MCP & Volume



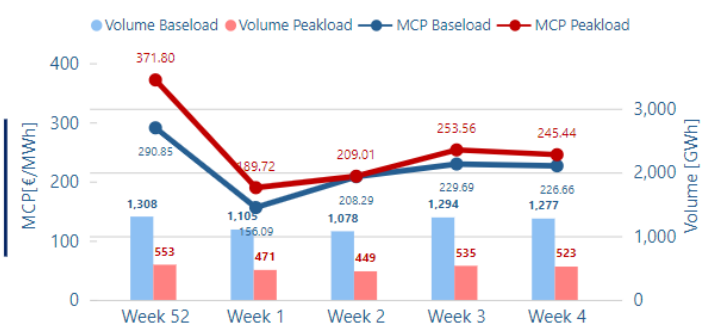
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
17/01	240.57	253.19	184,089	104,900
18/01	235.11	249.16	184,288	106,374
19/01	244.37	264.61	188,027	106,334
20/01	221.67	220	183,564	103,723
21/01	227.24	240.25	183,338	101,683
22/01	206.46		177,968	
23/01	211.22		175,602	

MCP per Weekday



Weekly MCP & Volume



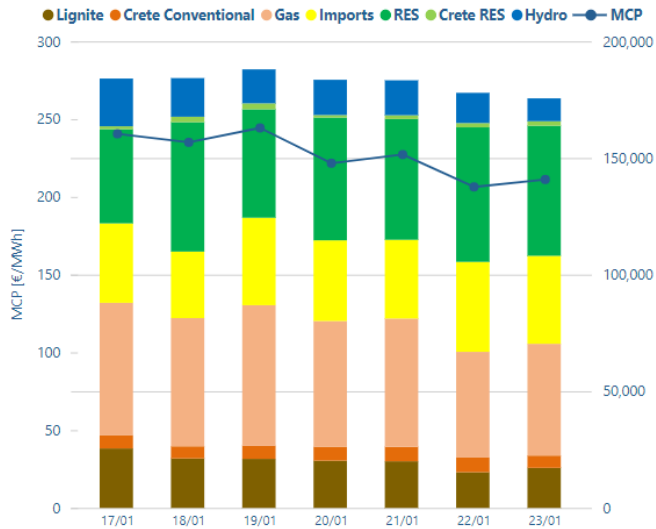
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Week 4

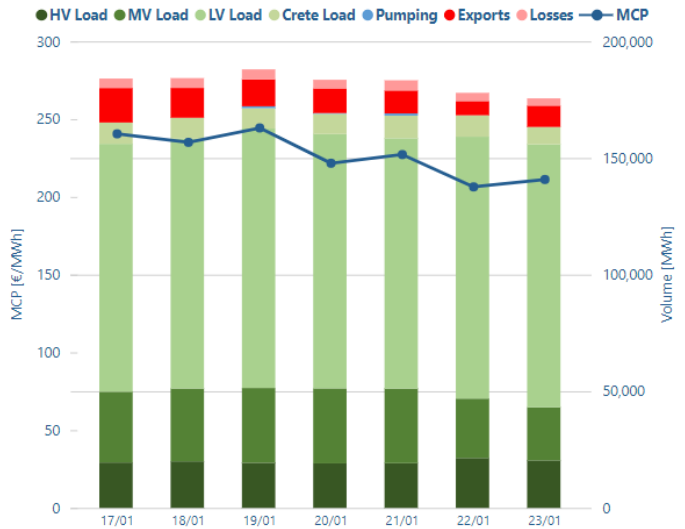
17/01/2022

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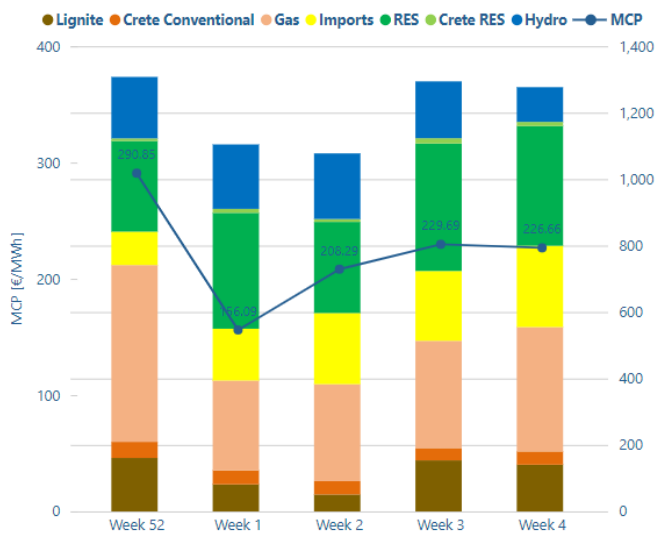
Daily Supply Mix



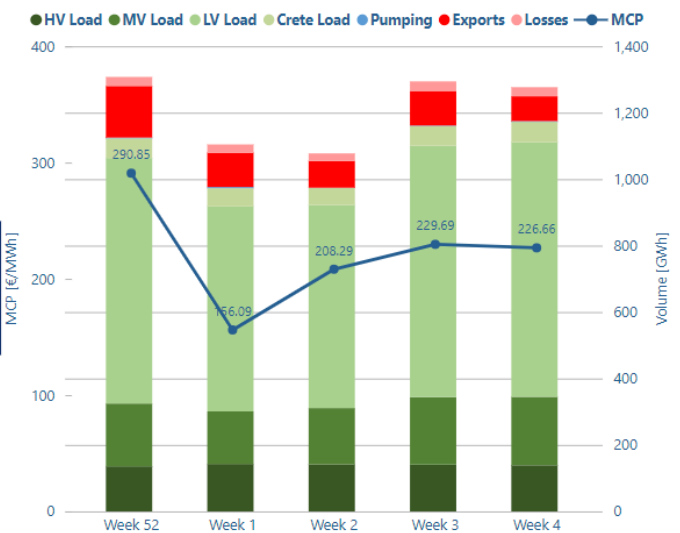
Daily Demand Mix



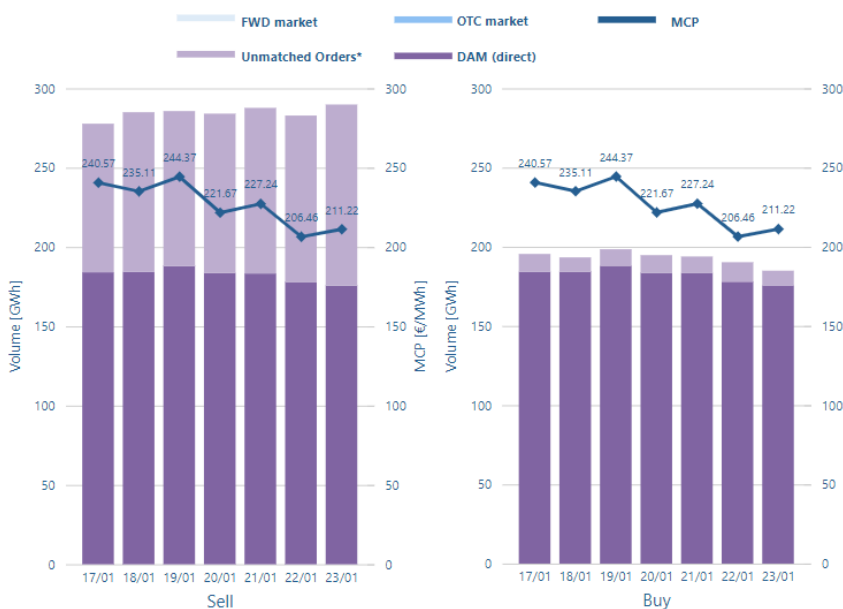
Weekly Supply Mix



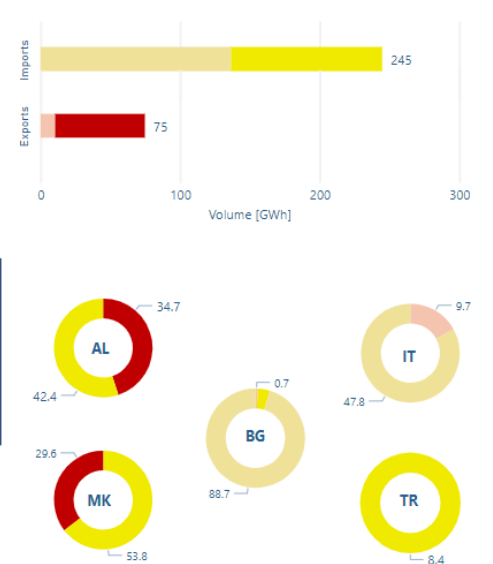
Weekly Demand Mix



Unmatched orders & traded volume



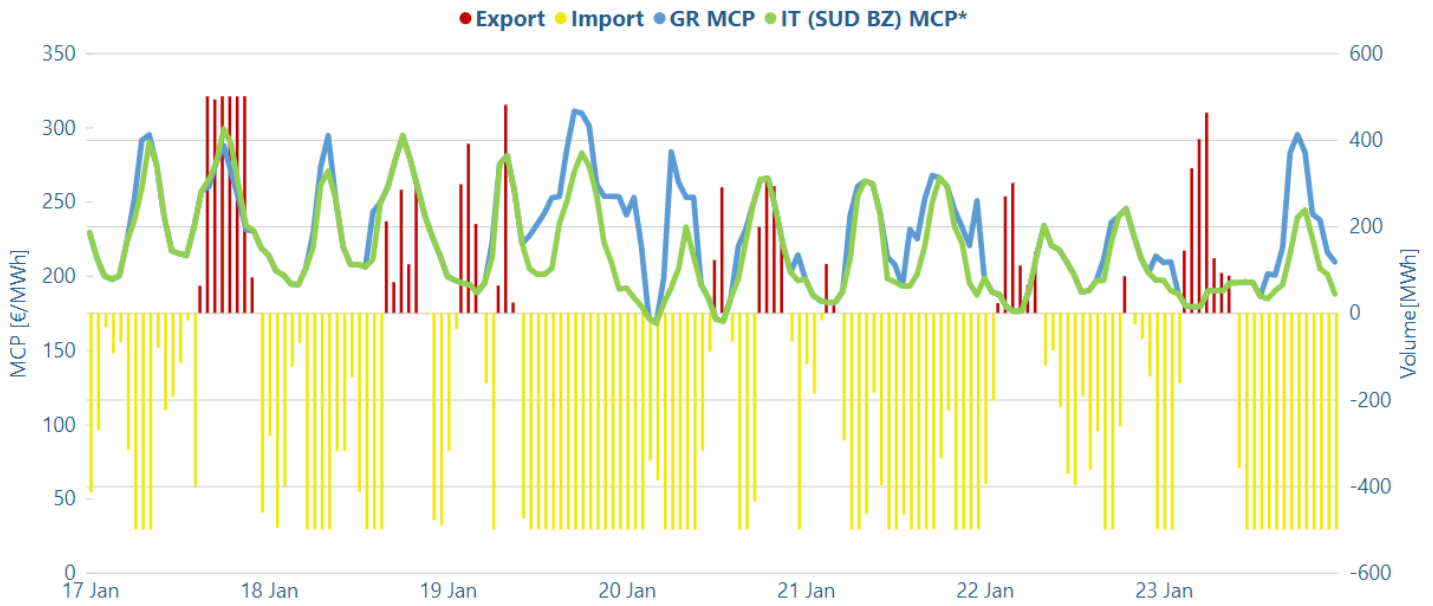
Cross Borders Volumes



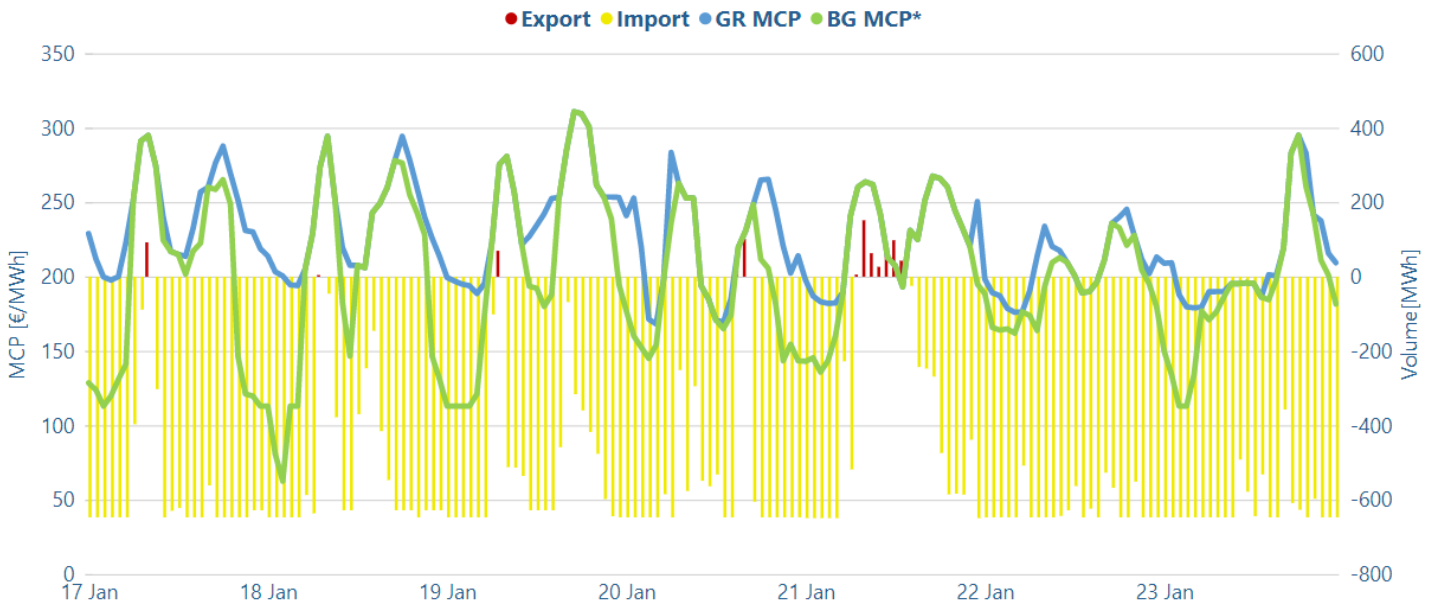
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

Market Coupling Cross Border Flow



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

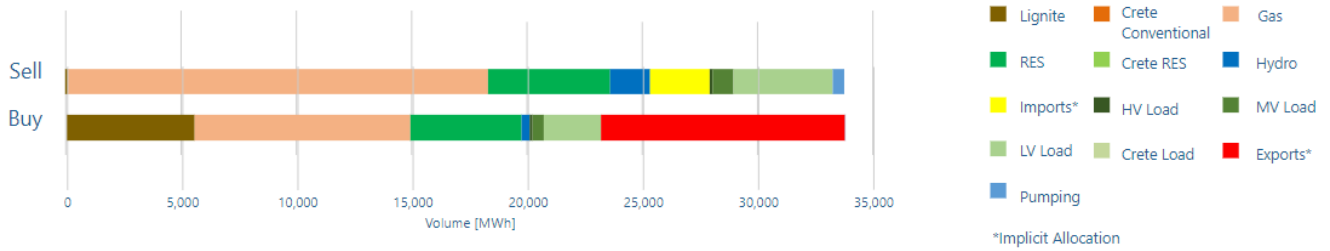
Intraday Electricity Market-Greek Bidding Zone

Week 4

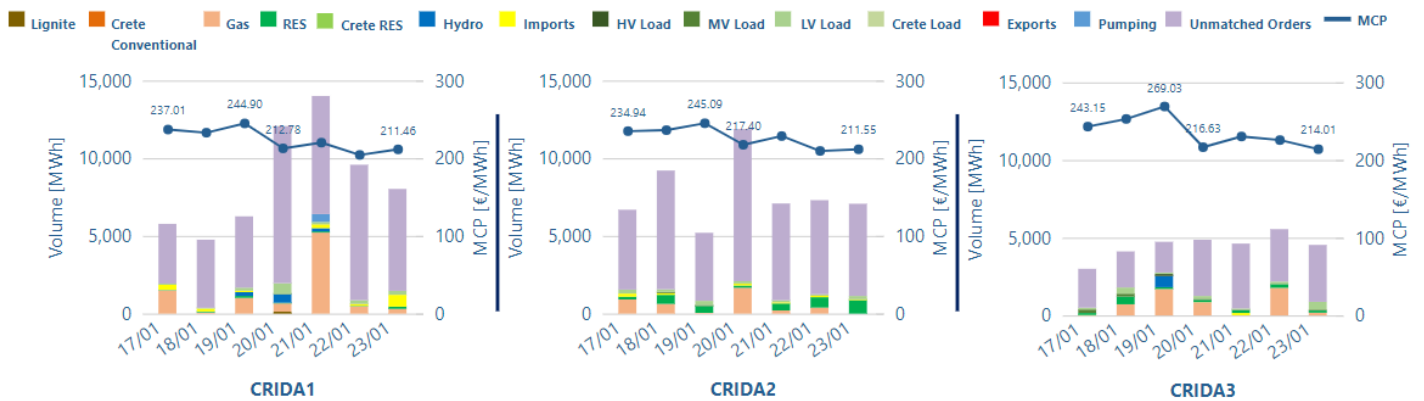
17/01/2022

23/01/2022

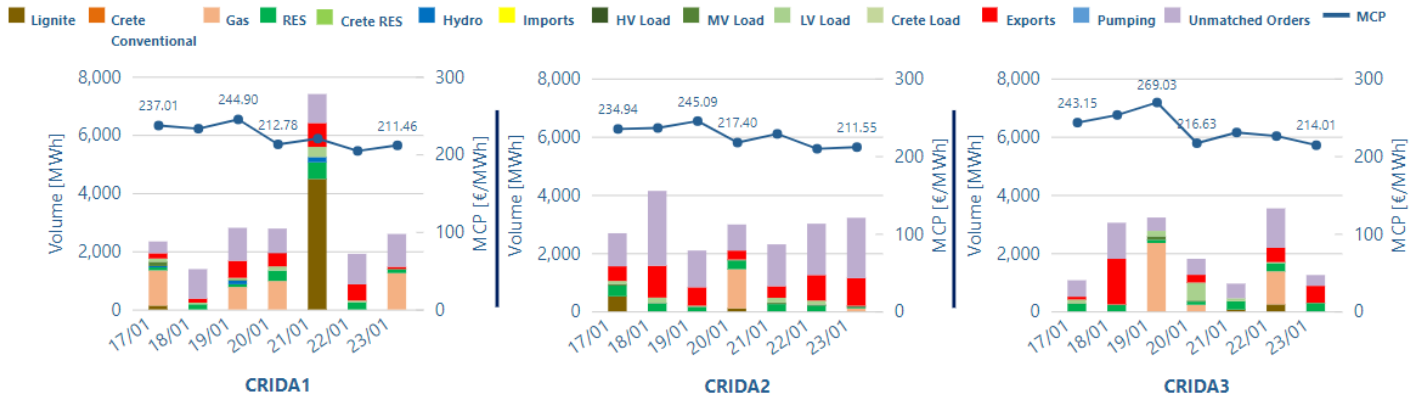
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday

